Upper Eagle Regional Water Authority Vail, Colorado

Financial Statements December 31, 2024 and 2023



Upper Eagle Regional Water Authority Financial Statements December 31, 2024 and 2023

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McMahan and Associates, L.L.C.

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INDEPENDENT AUDITOR'S REPORT

Main Office: (970) 845-8800

To the Board of Directors Upper Eagle Regional Water Authority Vail, Colorado

Report on the Audit of the Financial Statements

Opinions

We have audited the financial statements of the business-type activities of Upper Eagle Regional Water Authority (the "Authority"), as of and for the year ended December 31, 2024 and December 31, 2023, which collectively comprise the Authority's basic financial statements as listed in the Table of Contents, and the related notes to the financial statements.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the Authority, as of December 31, 2024 and December 31, 2023 and the respective changes in financial position and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America ("U.S. GAAP").

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America ("U.S. GAAS"). Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are required to be independent of the Authority and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

The Authority's management is responsible for the preparation and fair presentation of the financial statements in accordance with U.S. GAAP, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for one year after the date that the financial statements are issued.

Member: American Institute of Certified Public Accountants

Denver, Colorado Avon, Colorado Florence, Alabama

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with U.S. GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with U.S. GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to
 fraud or error, and design and perform audit procedures responsive to those risks. Such
 procedures include examining, on a test basis, evidence regarding the amounts and disclosures
 in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit
 procedures that are appropriate in the circumstances, but not for the purpose of expressing an
 opinion on the effectiveness of the Authority's internal control. Accordingly, no such opinion is
 expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control–related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis in Section B be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

To the Board of Directors Upper Eagle Regional Water Authority Vail, Colorado

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Authority's basic financial statements. The budgetary comparisons and debt service schedules in Section E are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The budgetary comparisons and debt services schedules are the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with U.S. GAAS. In our opinion, the information in Section E is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Authority's financial statements as a whole. The statistical data in Section F are presented for purposes of additional analysis and are not a required part of the basic financial statements. The statistical data have not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, we do not express an opinion or provide any assurance on them.

McMahan and Associates, L.L.C.

Mc Mahan and Associates L.L.C.

Avon, Colorado June 14, 2025

MANAGEMENT'S DISCUSSION AND ANALYSIS



Upper Eagle Regional Water Authority Management's Discussion and Analysis December 31, 2024

The discussion and analysis is designed to provide an analysis of the Upper Eagle Regional Water Authority's (the "Authority") financial condition and operating results and to inform the reader on the Authority's financial issues and activities.

The Management's Discussion and Analysis (the "MD&A") should be read in conjunction with the Authority's financial statements.

Financial Highlights

In 2024, total net position decreased by \$1,427,444 from \$62,288,707 in 2023 to \$60,861,263 in 2024. Depreciation expense of \$6,778,823 netted with debt payments of \$546,324 and capitalized expenditures of \$7,693,480 are the main reasons for the decrease in net position.

In 2024, total revenues decreased by \$159,631 and total expenses increased by \$2,613,507 when compared to 2023. The Authority's 2024 financial activity generated a net increase of \$19,540,182 in net position prior to the depreciation on capital assets. In accordance with Generally Accepted Accounting Principles (GAAP), \$6,778,823 of capital asset depreciation was expensed, which does not represent cash funding for capital assets in the current period. The net result after GAAP adjustments was a decrease in net position of \$1,427,444 for 2024, compared to an increase in net position of \$1,345,694 in 2023.

In 2023 the Authority completed its purchase of 250 Shares of Eagle Park Reservoir Company for \$1,651,575, bringing the Authority's total investment in Eagle Park Reservoir Company to \$10,050,048. In 2024 the Authority issued \$21,865,000 of revenue bonds.

Overview of the Financial Statements

The financial statements of the Authority are presented as a special purpose government engaged only in business type activities - providing water utility services.

The Statements of Net Position present information on all of the Authority's assets and liabilities, with the difference between the two reported as net position. Over time, increases or decreases in the net position may serve as a useful indicator of whether the financial position of the Authority is improving or deteriorating.

The Statements of Revenues, Expenses and Changes in Net Position present information that reflects how the Authority's net position changed during the past year. All changes in the net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the related cash flows. Thus, revenues and expenses are reported in the statement for some items that will only result in cash flows in future fiscal periods.

The *Statements of Cash Flows* report the Authority's cash flows from operating, capital and related financing, and investing activities.

Overview of the Financial Statements (continued)

These financial statements distinguish functions of the Authority that will be principally supported by service charges. The functions of the Authority include effective and economical operation of water systems within the jurisdictional boundaries of the Authority. The notes to financial statements provide additional information that is essential to a full understanding of the data provided in the financial statements.

NET POSITION

	2024	2023	2022
Assets:			
Current and other assets	\$ 46,764,557	\$ 27,103,959	\$ 27,719,099
Capital assets, net	98,218,923	96,703,581	97,933,909
Total Assets	144,983,480	123,807,540	125,653,008
Deferred Outflows of Resources:			
Deferred charge on refunding	349,130	372,536	395,941
Total Deferred Outflows	043, 130	372,000	333,341
of Resources	349,130	372,536	395,941
Liabilities:			
Long-term liabilities	79,842,628	57,533,560	58,220,500
Other liabilities	4,628,719	4,357,809	6,885,436
Total Liabilities	84,471,347	61,891,369	65,105,936
Total Liabilities	04,471,047	01,001,000	00,100,000
Net Position:			
Net investment in capital assets	30,006,137	40,191,124	40,868,229
Restricted:			
Debt	151,671	751,671	7,997,088
Capital Projects	9,496,450	-	-
Unrestricted	21,207,005	21,345,912	12,077,696
Total Net Position	\$ 60,861,263	\$ 62,288,707	\$ 60,943,013

As noted earlier, net position may serve over time as a useful indicator of the Authority's financial position. In the case of the Authority, assets exceeded liabilities by \$60,861,263 at December 31, 2024 and \$62,288,707 at December 31, 2023.

The largest portion of the Authority's net position reflects its investment in capital assets, less any related outstanding debt used to acquire those assets. The Authority uses these capital assets to provide services to citizens; consequently, these assets are not available for future spending. Although the Authority's net investment in capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other sources, since the capital assets themselves cannot be used to liquidate these liabilities.

Overview of the Financial Statements (continued)

REVIEW OF REVENUES

	2024	2023	2022
Revenues:			
Operating revenues:			
Service fees	\$ 18,994,342	\$ 17,833,778	\$ 15,684,126
Non-operating revenues:			
Investment income	1,510,910	575,895	207,151
Other	261,500	66,859	48,435
Capital contributions:			
Plant investment fees	478,497	3,394,202	2,863,936
Water storage fees	4,811	73,616	223,316
Contributed assets	600,684	66,025	515,984
Total Revenues	\$ 21,850,744	\$ 22,010,375	\$ 19,542,948

In 2024, total revenues decreased by \$159,631 compared to 2023. Service revenues continued to increase year over year due to increased pricing tiers. Investment income increased due to increased yields on accounts, coupled with additional cash to invest related to the Authority's 2024 debt issuance. These increases were offset by a decrease in capital contributions, which are driven by development activity in the Authority's service area. 2022 and 2023 saw the completion of major development projects which did not occur in 2024.

REVIEW OF EXPENSES

	2024		2023	2022	
Expenses:					
Operating expenses:					
Water treatment	\$	3,439,009	\$ 4,701,910	\$	4,510,588
Water distribution		5,475,797	5,321,009		6,150,178
Other operating		1,815,700	1,679,635		1,304,316
General and administrative		9,488,128	7,086,714		5,676,987
Non-operating expenses:					
Interest expense		2,746,434	1,874,324		1,885,725
Other		1,089	1,089		1,089
Bond issuance costs		312,031	 		
Total Expenses		23,278,188	20,664,681		19,528,883
Change in Net Position		(1,427,444)	1,345,694		14,065
Net Position - Beginning of Year		62,288,707	 60,943,013		60,928,948
Net Position - End of Year	\$	60,861,263	\$ 62,288,707	\$	60,943,013

In 2024, total expenses increased by \$2,613,507 compared to 2023 due to increased general and administrative costs relating to general inflation and the growth of the Authority's operations, increased costs related to the Authority's operations agreement with Eagle River Water & Sanitation (as further detailed in the notes to the financials), increased interest expense and bond issuance costs related to new debt offerings.

Overview of the Financial Statements (continued)

In 2023, total expenses increased by \$1,135,798 compared to 2022. The increase is related to operational costs of providing services.

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

The Authority's investment in capital assets, net of accumulated depreciation, as of December 31, 2024 and 2023, were \$98,218,923 and \$96,703,581, respectively. This investment in capital assets includes land and land improvements, water rights and storage, treatment plants, distribution systems, telemetry, water wells, and construction in process.

Most of the water and storage rights currently used by the Authority were provided by the member government entities at no cost to the Authority. In accordance with Governmental Accounting Standards Board (GASB), only owned water and storage rights are shown on the Authority's Statement of Net Position at historic cost, totaling \$1,709,148. This cost represents mostly legal expenditures to establish the Authority's ability to use these rights to provide water directly to the customers of each of its members and a small acquisition of new rights. Also, in accordance with GASB, the investment in Eagle Park Reservoir Company Stock, which provides a valuable source of raw water supply, is not reflected in capital assets, but is shown in Other Assets at the historic cost. Management of the Authority believes the actual value of these water and storage rights used by the Authority to be much greater than historical cost at December 31, 2024. Analysis of changes in capital assets in 2024 is as follows:

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CAPITAL ASSETS AND DEBT ADMINISTRATION (continued)

	1/1/24 Beginning Balance	Additions	Reclasses and Retirements	12/31/24 Ending Balance
Capital assets, not being				
depreciated:				
Land and land improvements	780,962	-	-	780,962
Water/storage rights	1,709,148	-	-	1,709,148
Construction in progress	10,084,838	7,693,480	(1,625,397)	16,152,921
Total capital assets,				
not being depreciated	12,574,948	7,693,480	(1,625,397)	18,643,031
Capital assets, being depreciated:				
Treatment plants	47,134,422	723,477	_	47,857,899
Distribution system	123,380,383	1,390,943	-	124,771,326
Water wells	18,163,263	111,662	-	18,274,925
Total capital assets				
being depreciated	188,678,068	2,226,082	<u> </u>	190,904,150
Less accumulated depreciation for:				
Treatment plants	(30,244,260)	(1,683,474)	-	(31,927,734)
Distribution system	(64,787,639)	(4,347,987)	-	(69,135,626)
Water wells	(9,517,536)	(747,362)		(10,264,898)
Total accumulated depreciation	(104,549,435)	(6,778,823)		(111,328,258)
Total capital assets,				
being depreciated, net	84,128,633	(4,552,741)		79,575,892
Total capital assets, net	96,703,581	3,140,739	(1,625,397)	98,218,923

In 2024, total net capital assets were \$98,218,923, an increase of \$1,515,342 from the 2023 amount of \$96,703,581. Net capital asset additions of \$8,294,165 were offset by changes in accumulated depreciation of \$6,778,823 for a net increase in capital assets of \$1,515,342.

In 2023, total net capital assets were \$96,703,581, a decrease of \$1,230,328 from the 2022 amount of \$97,933,909. Net capital asset additions of \$5,570,175 were offset by changes in accumulated depreciation of \$6,800,503 for a net increase in capital assets of \$1,230,328.

Additional information on the Authority's capital assets can be found in Note III.F to the financial statements.

Long-term Debt

At the end of 2024, the Authority had revenue bonds of \$79,310,385 and an assessment payable to Eagle Park Reservoir Company of \$532,243. The Authority issued revenue bonds of \$21,865,000 in 2024 as further described in Notes III.F to the financials.

At the end of 2023, the Authority had revenue bonds of \$56,884,993 and an assessment payable to Eagle Park Reservoir Company of \$648,567.

BUDGET VARIANCES AND FUTURE CONSIDERATIONS

Budget Variances

In 2024, revenues were above budget expectations by \$12,968,063. The positive variance is mainly due to the Authority budgeting conservatively for water service fees, plant investment fees, and debt issuances. The expenditure budget was \$29,636,834, including \$14,632,707 of capital additions. Actual expenditures were \$4,776,466 less than budget due to conservative budgeting of capital projects.

2025 Budget Considerations

The Authority will continue to promote wise use of water and support a comprehensive water conservation program. Additionally, the Authority will explore opportunities to develop or acquire new water resources.

The approved expenditure budget for 2025 is \$29,303,073 including \$15,633,073 of capital expenditures and debt service payments.

The 2025 water use rates continue to include base fees and a five-tier usage structure. Each tier allows 6,000 gallons of water use per SFE. The tier pricing progressively increases above previous tier to further promote wise use of water.

The 2025 base monthly water rates are \$25.20 service base rate per SFE, plus \$23.27 debt service base rate per SFE, plus \$5.86 capital replacement program base rate per SFE for a total base rate of \$54.33 per SFE. The 2025 tiered usage rates are \$4.99 per 1,000 gallons for tier one, \$7.92 per 1,000 gallons for tier two, \$13.68 per 1,000 gallons for tier three, \$21.36 per 1,000 gallons for tier four and \$30.18 per 1,000 gallons for tier five (30,000 gallons and over). The Authority has enacted a new debt service rate in 2025 to pay the costs of its 2024 issuance at a rate of \$7.04 per SFE per month.

REQUESTS FOR INFORMATION

This report is designed to provide a general overview of the Authority's finances. Questions concerning any of the information provided in this report or requests for additional information should be addressed to: Jim Cannava, Finance Manager, Eagle River Water and Sanitation District, 846 Forest Road, Vail, Colorado 81657.

BASIC FINANCIAL STATEMENTS



Upper Eagle Regional Water Authority Statements of Net Position December 31, 2024 and 2023

	2024	2023
Assets:		<u> </u>
Current Assets:		
Cash and cash equivalents - Unrestricted	9,611,866	12,994,713
Cash and cash equivalents - Restricted	9,648,121	751,671
Investments - Unrestricted	14,311,502	-
Receivables, net of allowance for uncollectibles:		
Accounts	2,418,186	2,618,399
Interest	122,745	-
Inventory	190,754	108,023
Prepaid expenses	1,500	177,489
Total Current Assets	36,304,674	16,650,295
Non-current Assets:		
Other Assets:		
Patronage dividend receivable	409,835	403,616
Investment in Eagle Park Reservoir Company	10,050,048	10,050,048
Total Other Assets	10,459,883	10,453,664
Capital Assets:		
Land and improvements	780,962	780,962
Water/storage rights	1,709,148	1,709,148
Construction in progress	16,152,921	10,084,838
Treatment plants	47,857,899	47,134,422
Distribution system	124,771,326	123,380,383
Water wells	18,274,925	18,163,263
Less: Accumulated depreciation	(111,328,258)	(104,549,435)
Total Capital Assets	98,218,923	96,703,581
Total Non-current Assets	108,678,806	107,157,245
Total Assets	144,983,480	123,807,540
Deferred Outflows of Resources: Deferred charge on refunding	349,130	372,536
Total Deferred Outflows of Resources	349,130	372,536
Total Assets and Deferred Outflows of		
Resources	145,332,610	124,180,076

Upper Eagle Regional Water Authority Statements of Net Position December 31, 2024 and 2023 (Continued)

	2024	2023
Liabilities:	_	
Current Liabilities:		
Accounts payable - Other	1,359,506	765,839
Accounts payable - ERWSD	1,440,984	3,315,428
Interest payable	263,061	182,067
Loans and bonds payable - Due within one year	1,602,664	546,324
Deposits	1,318,859	4,879
Total Current Liabilities	5,985,074	4,814,537
Non-current Liabilities:		
Other payables	246,309	89,596
Loans and bonds payable - Due in more than one year	78,239,964	56,987,236
Total Non-current Liabilities	78,486,273	57,076,832
Total Liabilities	84,471,347	61,891,369
Net Position:		
Net investment in capital assets	30,006,137	40,191,124
Restricted for:	33,333,131	.0,.0.,
Debt	151,671	751,671
Capital projects	9,496,450	-
Unrestricted	21,207,005	21,345,912
Total Net Position	60,861,263	62,288,707

Upper Eagle Regional Water Authority Statements of Revenues, Expenses and Changes in Fund Net Position For the Years Ended December 31, 2024 and 2023

	2024	2023
Operating Revenues:		
Service fees	18,994,342	17,833,778
Total Operating Revenues	18,994,342	17,833,778
Operating Expenses:		
Water treatment	3,439,009	4,701,910
Water distribution	5,475,797	5,321,009
Other operating	1,815,700	1,679,635
General and administrative	9,488,128	7,086,714
Total Operating Expenses	20,218,634	18,789,268
Operating Income (Loss)	(1,224,292)	(955,490)
Non-operating Revenues (Expenses):		
Investment income	1,510,910	575,895
Other non-operating revenues	261,500	66,859
Interest expense	(2,746,434)	(1,874,324)
Paying agent fees	(1,089)	(1,089)
Bond issuance costs	(312,031)	
Total Non-operating Revenues (Expenses)	(1,287,144)	(1,232,659)
Income (Loss) Before Capital Contributions	(2,511,436)	(2,188,149)
Capital Contributions:		
Plant investment fees	478,497	3,394,202
Water storage fees, net of refunds	4,811	73,616
Contributed assets	600,684	66,025
Total Capital Contributions	1,083,992	3,533,843
Change in Net Position	(1,427,444)	1,345,694
Net Position - Beginning of Year	62,288,707	60,943,013
Net Position - End of Year	60,861,263	62,288,707

Upper Eagle Regional Water Authority Statements of Cash Flows For the Years Ended December 31, 2024 and 2023

Cash Flows From Operating Activities: 19,194,555 19,614,040 Cash received from customers and others (14,544,842) (14,364,720) Net Cash Provided (Used) by Operating Activities 4,649,713 5,249,320 Cash Flows From Non-capital Financing Activities: 28,325 27,937 Other cash receipts 226,957 32,410 Net Cash Provided (Used) by Non-capital Financing Activities: 255,282 60,347 Cash Flows From Capital and Related Financing Activities: 23,156,709 - Cash Flows From Capital and Related Financing Activities: 23,156,709 - Cash received from bond issuance 23,156,709 - Cash received from water storage fees 4,811 73,616 Cash received from water storage fees 4,811 73,616 Cash received (paid) for developer deposits 1,313,890 152 Cash paid for principal on debt (546,324) (425,312) Cash paid for interest and paying agent fees on debt (2,944,441) (2,116,342) Debt issuance cost (312,031) (5831,687) Net Cash Provided (Used) by Capital and Related Financing Activities <td< th=""><th></th><th>2024</th><th>2023</th></td<>		2024	2023
Cash payments for goods and services (14,544,842) (14,364,720) Net Cash Provided (Used) by Operating Activities 4,649,713 5,249,320 Cash Flows From Non-capital Financing Activities: 28,325 27,937 Other cash receipts 226,957 32,410 Net Cash Provided (Used) by Non-capital Financing Activities 255,282 60,347 Cash Flows From Capital and Related Financing Activities: 255,282 60,347 Cash Provided (Ised) by Non-capital Financing Activities: 255,282 60,347 Cash Flows From Capital and Related Financing Activities: 23,156,709 - Cash proceeds from bond issuance 23,156,709 - Cash received from system development fees 478,497 3,394,202 Cash received from water storage fees 4,811 73,616 Cash received (paid) for developer deposits 1,313,980 152 Cash paid for principal on debt (546,324) (425,312) Cash paid for interest and paying agent fees on debt (2,944,441) (2,116,342) Debt issuance cost (312,031) (7,619,256) (5,831,687) Net Cash Provided (Used) by Capita			
Net Cash Provided (Used) by Operating Activities 4,649,713 5,249,320 Cash Flows From Non-capital Financing Activities: 2 Patronage dividend received 28,325 27,937 Other cash receipts 226,957 32,410 Net Cash Provided (Used) by Non-capital Financing Activities 255,282 60,347 Cash Flows From Capital and Related Financing Activities: 23,156,709 - Cash received from system development fees 4,811 73,616 Cash received from system development fees 4,811 73,616 Cash received from water storage fees 4,811 73,616 Cash received (paid) for developer deposits 1,313,980 152 Cash paid for principal on debt (546,324) (425,312) Cash paid for principal on debt (546,324) (2,944,444) Cash paid for capital acquisitions (7,619,256) (5,831,687) Net Cash Provided (Used) by Capital and Related Financing Activities 13,531,945 (4,905,371) Cash Flows From Investing Activities: 1,225,884 575,895 Cash received from sale of investments 34,821,750 -	Cash received from customers and others	19,194,555	19,614,040
Cash Flows From Non-capital Financing Activities: Patronage dividend received 28,325 27,937 Other cash receipts 226,957 32,410 Net Cash Provided (Used) by Non-capital Financing Activities 255,282 60,347 Cash Flows From Capital and Related Financing Activities: 23,156,709 - Cash proceeds from bond issuance 23,156,709 - Cash received from system development fees 478,497 3,394,202 Cash received from water storage fees 4,811 73,616 Cash received (paid) for developer deposits 1,313,980 152 Cash paid for pincipal on debt (546,324) (425,312) Cash paid for interest and paying agent fees on debt (2,944,441) (2,116,342) Debt issuance cost (312,031) - Cash paid for capital acquisitions (7,619,256) (5,831,687) Net Cash Provided (Used) by Capital and Related Financing Activities 13,531,945 (4,905,371) Cash Provided (Used) by Capital and Related Financing Activities 1,225,884 575,895 Cash Provided (Used) by Investments 34,821,750 -	Cash payments for goods and services	(14,544,842)	(14,364,720)
Patronage dividend received Other cash receipts 28,325 (27,937) (26,957) 32,410 Net Cash Provided (Used) by Non-capital Financing Activities 255,282 60,347 Cash Flows From Capital and Related Financing Activities: 255,282 60,347 Cash Provided (Used) by Non-capital Financing Activities: 23,156,709 - Cash proceeds from bond issuance 23,156,709 - Cash received from system development fees 478,497 3,394,202 Cash received from water storage fees 4,811 73,616 Cash received (paid) for developer deposits 1,313,980 152 Cash paid for principal on debt (546,324) (425,312) Cash paid for interest and paying agent fees on debt (2,944,441) (2,116,342) Debt issuance cost (312,031) - Cash paid for capital acquisitions (7,619,256) (5,831,687) Net Cash Provided (Used) by Capital and Related Financing Activities 13,531,945 (4,905,371) Cash Flows From Investing Activities: 11,225,884 575,895 Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) b	Net Cash Provided (Used) by Operating Activities	4,649,713	5,249,320
Patronage dividend received Other cash receipts 28,325 (27,937) (26,957) 32,410 Net Cash Provided (Used) by Non-capital Financing Activities 255,282 60,347 Cash Flows From Capital and Related Financing Activities: 255,282 60,347 Cash Provided (Used) by Non-capital Financing Activities: 23,156,709 - Cash proceeds from bond issuance 23,156,709 - Cash received from system development fees 478,497 3,394,202 Cash received from water storage fees 4,811 73,616 Cash received (paid) for developer deposits 1,313,980 152 Cash paid for principal on debt (546,324) (425,312) Cash paid for interest and paying agent fees on debt (2,944,441) (2,116,342) Debt issuance cost (312,031) - Cash paid for capital acquisitions (7,619,256) (5,831,687) Net Cash Provided (Used) by Capital and Related Financing Activities 13,531,945 (4,905,371) Cash Flows From Investing Activities: 11,225,884 575,895 Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) b	Cash Flows From Non-capital Financing Activities:		
Other cash receipts 226,957 32,410 Net Cash Provided (Used) by Non-capital Financing Activities 255,282 60,347 Cash Flows From Capital and Related Financing Activities: 23,156,709 - Cash proceeds from bond issuance 23,156,709 - Cash received from system development fees 478,497 3,394,202 Cash received from water storage fees 4,811 73,616 Cash received (paid) for developer deposits 1,313,980 152 Cash paid for principal on debt (546,324) (425,312) Cash paid for interest and paying agent fees on debt (2,944,441) (2,116,342) Debt issuance cost (312,031) - Cash paid for capital acquisitions (7,619,256) (5,831,687) Net Cash Provided (Used) by Capital and Related Financing Activities 13,531,945 (4,905,371) Cash Flows From Investing Activities: 1 1,225,884 575,895 Cash received from sale of investments (48,970,971) (1,651,575) Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) by Investing Activities		28,325	27,937
Net Cash Provided (Used) by Non-capital Financing Activities 255,282 60,347 Cash Flows From Capital and Related Financing Activities: 23,156,709 - Cash proceeds from bond issuance 23,156,709 - Cash received from system development fees 478,497 3,394,202 Cash received from water storage fees 4,811 73,616 Cash paid for principal on debt (546,324) (425,312) Cash paid for principal on debt (546,324) (425,312) Cash paid for interest and paying agent fees on debt (2,944,441) (2,116,342) Debt issuance cost (312,031) - Cash paid for capital acquisitions (7,619,256) (5,831,687) Net Cash Provided (Used) by Capital and Related 13,531,945 (4,905,371) Financing Activities 13,531,945 (4,905,371) Cash Flows From Investing Activities: 1,225,884 575,895 Cash received from sale of investments 34,821,750 - Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) by Investing Activities (12,923,337) (1,075,680) <td>•</td> <td>•</td> <td></td>	•	•	
Financing Activities 255,282 60,347 Cash Flows From Capital and Related Financing Activities: Cash proceeds from bond issuance 23,156,709 - Cash received from system development fees 478,497 3,394,202 Cash received from water storage fees 4,811 73,616 Cash received (paid) for developer deposits 1,313,980 152 Cash paid for principal on debt (546,324) (425,312) Cash paid for interest and paying agent fees on debt (2,944,441) (2,116,342) Debt issuance cost (312,031) - Cash paid for capital acquisitions (7,619,256) (5,831,687) Net Cash Provided (Used) by Capital and Related 13,531,945 (4,905,371) Financing Activities 13,531,945 (4,905,371) Cash Flows From Investing Activities: 11,225,884 575,895 Cash received from sale of investments 34,821,750 - Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) by Investing Activities (12,923,337) (1,075,680) Net Increase (Decrease) in Cash and Cash Equivalents - Beginning o	·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Cash proceeds from bond issuance 23,156,709 - Cash received from system development fees 478,497 3,394,202 Cash received from water storage fees 4,811 73,616 Cash received (paid) for developer deposits 1,313,980 152 Cash paid for principal on debt (546,324) (425,312) Cash paid for interest and paying agent fees on debt (2,944,441) (2,116,342) Debt issuance cost (312,031) - Cash paid for capital acquisitions (7,619,256) (5,831,687) Net Cash Provided (Used) by Capital and Related 13,531,945 (4,905,371) Financing Activities 13,531,945 (4,905,371) Cash Flows From Investing Activities: 1,225,884 575,895 Cash received from sale of investments 34,821,750 - Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) by Investing Activities (12,923,337) (1,075,680) Net Increase (Decrease) in Cash and Cash Equivalents 5,513,603 (671,384) Cash and Cash Equivalents - End of Year 13,746,384 14,417,768	` , , .	255,282	60,347
Cash proceeds from bond issuance 23,156,709 - Cash received from system development fees 478,497 3,394,202 Cash received from water storage fees 4,811 73,616 Cash received (paid) for developer deposits 1,313,980 152 Cash paid for principal on debt (546,324) (425,312) Cash paid for interest and paying agent fees on debt (2,944,441) (2,116,342) Debt issuance cost (312,031) - Cash paid for capital acquisitions (7,619,256) (5,831,687) Net Cash Provided (Used) by Capital and Related 13,531,945 (4,905,371) Financing Activities 13,531,945 (4,905,371) Cash Flows From Investing Activities: 1,225,884 575,895 Cash received from sale of investments 34,821,750 - Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) by Investing Activities (12,923,337) (1,075,680) Net Increase (Decrease) in Cash and Cash Equivalents 5,513,603 (671,384) Cash and Cash Equivalents - End of Year 13,746,384 14,417,768	Cash Flows From Capital and Related Financing Activities:		
Cash received from water storage fees 4,811 73,616 Cash received (paid) for developer deposits 1,313,980 152 Cash paid for principal on debt (546,324) (425,312) Cash paid for interest and paying agent fees on debt (2,944,441) (2,116,342) Debt issuance cost (312,031) - Cash paid for capital acquisitions (7,619,256) (5,831,687) Net Cash Provided (Used) by Capital and Related Financing Activities 13,531,945 (4,905,371) Cash Flows From Investing Activities: 1,225,884 575,895 Cash received from sale of investments 34,821,750 - Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) by Investing Activities (12,923,337) (1,075,680) Net Increase (Decrease) in Cash and Cash Equivalents 5,513,603 (671,384) Cash and Cash Equivalents - Beginning of Year 13,746,384 14,417,768 Cash and Cash Equivalents - End of Year 19,259,987 13,746,384 Represented by Balance Sheet Captions: 2,611,866 12,994,713 Cash and cash equivalents - Restricted 9,648,121 751,671	· · · · · · · · · · · · · · · · · · ·	23,156,709	-
Cash received (paid) for developer deposits 1,313,980 152 Cash paid for principal on debt (546,324) (425,312) Cash paid for interest and paying agent fees on debt (2,944,441) (2,116,342) Debt issuance cost (312,031) - Cash paid for capital acquisitions (7,619,256) (5,831,687) Net Cash Provided (Used) by Capital and Related Financing Activities 13,531,945 (4,905,371) Cash Flows From Investing Activities: 1,225,884 575,895 Cash received from sale of investments 34,821,750 - Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) by Investing Activities (12,923,337) (1,075,680) Net Increase (Decrease) in Cash and Cash Equivalents 5,513,603 (671,384) Cash and Cash Equivalents - Beginning of Year 13,746,384 14,417,768 Cash and Cash Equivalents - End of Year 19,259,987 13,746,384 Represented by Balance Sheet Captions: 2,611,866 12,994,713 Cash and cash equivalents - Restricted 9,611,866 12,994,713 Cash and cash equivalents - Restricted 9,648,121 751,671 <td>Cash received from system development fees</td> <td>478,497</td> <td>3,394,202</td>	Cash received from system development fees	478,497	3,394,202
Cash received (paid) for developer deposits 1,313,980 152 Cash paid for principal on debt (546,324) (425,312) Cash paid for interest and paying agent fees on debt (2,944,441) (2,116,342) Debt issuance cost (312,031) - Cash paid for capital acquisitions (7,619,256) (5,831,687) Net Cash Provided (Used) by Capital and Related Financing Activities 13,531,945 (4,905,371) Cash Flows From Investing Activities: 1,225,884 575,895 Cash received from sale of investments 34,821,750 - Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) by Investing Activities (12,923,337) (1,075,680) Net Increase (Decrease) in Cash and Cash Equivalents 5,513,603 (671,384) Cash and Cash Equivalents - Beginning of Year 13,746,384 14,417,768 Cash and Cash Equivalents - End of Year 19,259,987 13,746,384 Represented by Balance Sheet Captions: 29,611,866 12,994,713 Cash and cash equivalents - Restricted 9,648,121 751,671		4,811	73,616
Cash paid for interest and paying agent fees on debt (2,944,441) (2,116,342) Debt issuance cost (312,031) - Cash paid for capital acquisitions (7,619,256) (5,831,687) Net Cash Provided (Used) by Capital and Related Financing Activities 13,531,945 (4,905,371) Cash Flows From Investing Activities: 1,225,884 575,895 Cash received from sale of investments 34,821,750 - Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) by Investing Activities (12,923,337) (1,075,680) Net Increase (Decrease) in Cash and Cash Equivalents 5,513,603 (671,384) Cash and Cash Equivalents - Beginning of Year 13,746,384 14,417,768 Cash and Cash Equivalents - End of Year 19,259,987 13,746,384 Represented by Balance Sheet Captions: 29,611,866 12,994,713 Cash and cash equivalents - Unrestricted 9,611,866 12,994,713 Cash and cash equivalents - Restricted 9,648,121 751,671	Cash received (paid) for developer deposits		152
Debt issuance cost (312,031) - Cash paid for capital acquisitions (7,619,256) (5,831,687) Net Cash Provided (Used) by Capital and Related Financing Activities 13,531,945 (4,905,371) Cash Flows From Investing Activities: 1,225,884 575,895 Cash received from sale of investments 34,821,750 - Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) by Investing Activities (12,923,337) (1,075,680) Net Increase (Decrease) in Cash and Cash Equivalents 5,513,603 (671,384) Cash and Cash Equivalents - Beginning of Year 13,746,384 14,417,768 Cash and Cash Equivalents - End of Year 19,259,987 13,746,384 Represented by Balance Sheet Captions: 29,611,866 12,994,713 Cash and cash equivalents - Unrestricted 9,611,866 12,994,713 Cash and cash equivalents - Restricted 9,648,121 751,671	Cash paid for principal on debt	(546,324)	(425,312)
Debt issuance cost (312,031) - Cash paid for capital acquisitions (7,619,256) (5,831,687) Net Cash Provided (Used) by Capital and Related Financing Activities 13,531,945 (4,905,371) Cash Flows From Investing Activities: 1,225,884 575,895 Cash received from sale of investments 34,821,750 - Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) by Investing Activities (12,923,337) (1,075,680) Net Increase (Decrease) in Cash and Cash Equivalents 5,513,603 (671,384) Cash and Cash Equivalents - Beginning of Year 13,746,384 14,417,768 Cash and Cash Equivalents - End of Year 19,259,987 13,746,384 Represented by Balance Sheet Captions: 29,611,866 12,994,713 Cash and cash equivalents - Unrestricted 9,611,866 12,994,713 Cash and cash equivalents - Restricted 9,648,121 751,671		(2,944,441)	(2,116,342)
Net Cash Provided (Used) by Capital and Related Financing Activities 13,531,945 (4,905,371) Cash Flows From Investing Activities: Interest income received 1,225,884 575,895 Cash received from sale of investments 34,821,750 - Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) by Investing Activities (12,923,337) (1,075,680) Net Increase (Decrease) in Cash and Cash Equivalents 5,513,603 (671,384) Cash and Cash Equivalents - Beginning of Year 13,746,384 14,417,768 Cash and Cash Equivalents - End of Year 19,259,987 13,746,384 Represented by Balance Sheet Captions: 29,611,866 12,994,713 Cash and cash equivalents - Unrestricted 9,611,866 12,994,713 Cash and cash equivalents - Restricted 9,648,121 751,671	Debt issuance cost	(312,031)	-
Financing Activities 13,531,945 (4,905,371) Cash Flows From Investing Activities: Interest income received Interest income received 1,225,884 575,895 Cash received from sale of investments 34,821,750 - Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) by Investing Activities (12,923,337) (1,075,680) Net Increase (Decrease) in Cash and Cash Equivalents 5,513,603 (671,384) Cash and Cash Equivalents - Beginning of Year 13,746,384 14,417,768 Cash and Cash Equivalents - End of Year 19,259,987 13,746,384 Represented by Balance Sheet Captions: 2 2 Cash and cash equivalents - Unrestricted 9,611,866 12,994,713 Cash and cash equivalents - Restricted 9,648,121 751,671	Cash paid for capital acquisitions	(7,619,256)	(5,831,687)
Cash Flows From Investing Activities: Interest income received 1,225,884 575,895 Cash received from sale of investments 34,821,750 - Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) by Investing Activities (12,923,337) (1,075,680) Net Increase (Decrease) in Cash and Cash Equivalents 5,513,603 (671,384) Cash and Cash Equivalents - Beginning of Year 13,746,384 14,417,768 Cash and Cash Equivalents - End of Year 19,259,987 13,746,384 Represented by Balance Sheet Captions: Cash and cash equivalents - Unrestricted 9,611,866 12,994,713 Cash and cash equivalents - Restricted 9,648,121 751,671	Net Cash Provided (Used) by Capital and Related		<u> </u>
Interest income received Cash received from sale of investments Cash paid for purchase of investments (48,970,971) Net Cash Provided (Used) by Investing Activities Net Increase (Decrease) in Cash and Cash Equivalents Cash and Cash Equivalents - Beginning of Year Cash and Cash Equivalents - End of Year Represented by Balance Sheet Captions: Cash and cash equivalents - Unrestricted Cash and cash equivalents - Restricted Cash and cash equivalents - Restricted Service State S	Financing Activities	13,531,945	(4,905,371)
Cash received from sale of investments Cash paid for purchase of investments (48,970,971) (1,651,575) Net Cash Provided (Used) by Investing Activities (12,923,337) (1,075,680) Net Increase (Decrease) in Cash and Cash Equivalents Cash and Cash Equivalents - Beginning of Year 13,746,384 Cash and Cash Equivalents - End of Year 19,259,987 13,746,384 Represented by Balance Sheet Captions: Cash and cash equivalents - Unrestricted Cash and cash equivalents - Restricted 9,611,866 12,994,713 Cash and cash equivalents - Restricted 9,648,121 751,671	Cash Flows From Investing Activities:		
Cash paid for purchase of investments(48,970,971)(1,651,575)Net Cash Provided (Used) by Investing Activities(12,923,337)(1,075,680)Net Increase (Decrease) in Cash and Cash Equivalents5,513,603(671,384)Cash and Cash Equivalents - Beginning of Year13,746,38414,417,768Cash and Cash Equivalents - End of Year19,259,98713,746,384Represented by Balance Sheet Captions: Cash and cash equivalents - Unrestricted9,611,86612,994,713Cash and cash equivalents - Restricted9,648,121751,671	Interest income received	1,225,884	575,895
Net Cash Provided (Used) by Investing Activities(12,923,337)(1,075,680)Net Increase (Decrease) in Cash and Cash Equivalents5,513,603(671,384)Cash and Cash Equivalents - Beginning of Year13,746,38414,417,768Cash and Cash Equivalents - End of Year19,259,98713,746,384Represented by Balance Sheet Captions: Cash and cash equivalents - Unrestricted Cash and cash equivalents - Restricted9,611,866 9,648,12112,994,713 751,671	Cash received from sale of investments	34,821,750	-
Net Cash Provided (Used) by Investing Activities(12,923,337)(1,075,680)Net Increase (Decrease) in Cash and Cash Equivalents5,513,603(671,384)Cash and Cash Equivalents - Beginning of Year13,746,38414,417,768Cash and Cash Equivalents - End of Year19,259,98713,746,384Represented by Balance Sheet Captions: Cash and cash equivalents - Unrestricted Cash and cash equivalents - Restricted9,611,866 9,648,12112,994,713 751,671	Cash paid for purchase of investments	(48,970,971)	(1,651,575)
Cash and Cash Equivalents - Beginning of Year13,746,38414,417,768Cash and Cash Equivalents - End of Year19,259,98713,746,384Represented by Balance Sheet Captions:Cash and cash equivalents - Unrestricted9,611,86612,994,713Cash and cash equivalents - Restricted9,648,121751,671	Net Cash Provided (Used) by Investing Activities	-	
Cash and Cash Equivalents - End of Year19,259,98713,746,384Represented by Balance Sheet Captions: Cash and cash equivalents - Unrestricted Cash and cash equivalents - Restricted9,611,866 9,648,12112,994,713 751,671	Net Increase (Decrease) in Cash and Cash Equivalents	5,513,603	(671,384)
Represented by Balance Sheet Captions: Cash and cash equivalents - Unrestricted 9,611,866 12,994,713 Cash and cash equivalents - Restricted 9,648,121 751,671	Cash and Cash Equivalents - Beginning of Year	13,746,384	14,417,768
Cash and cash equivalents - Unrestricted 9,611,866 12,994,713 Cash and cash equivalents - Restricted 9,648,121 751,671	Cash and Cash Equivalents - End of Year	19,259,987	13,746,384
Cash and cash equivalents - Unrestricted 9,611,866 12,994,713 Cash and cash equivalents - Restricted 9,648,121 751,671	Represented by Balance Sheet Captions:		
Cash and cash equivalents - Restricted 9,648,121 751,671	•	9,611,866	12,994,713
	·		
•	Cash and Cash Equivalents - End of Year		13,746,384

Upper Eagle Regional Water Authority Statements of Cash Flows For the Years Ended December 31, 2024 and 2023 (Continued)

	2024	2023
Reconciliation of Operating Income (Loss) to Net Cash Provided (Used) by Operating Activities:		
Operating income (loss)	(1,224,292)	(955,490)
Adjustments:		
Depreciation	6,778,823	6,800,503
(Increase) decrease in accounts receivable	200,213	1,780,262
(Increase) decrease in inventory	(82,731)	(930)
(Increase) decrease in prepaid expenses	175,989	(177,489)
Increase (decrease) in accounts payable - Other	519,442	(833,208)
Increase (decrease) in accounts payable - ERWSD	(1,874,444)	(1,329,745)
Increase (decrease) in other liabilities	156,713	(34,583)
Total Adjustments	5,874,005	6,204,810
Net Cash Provided (Used) by Operating Activities	4,649,713	5,249,320
Non-cash Investing, Capital, and Financing Activities:		
Contribution of capital assets and EPRC stock	600,684	66,025

NOTES TO THE FINANCIAL STATEMENTS



I. Summary of Significant Accounting Policies

Upper Eagle Regional Water Authority (the "Authority") was formed September 18, 1984 pursuant to an establishing contract by the following entities located in Eagle County, Colorado (the "members"):

- Arrowhead Metropolitan District
- Town of Avon
- Beaver Creek Metropolitan District
- Berry Creek Metropolitan District
- Eagle-Vail Metropolitan District
- Edwards Metropolitan District

The Authority, a quasi-municipal corporation, is governed pursuant to provisions of the Colorado Special District Act. The Authority was established to make the best practical use of the members' joint resources to supply water and to further develop water resources and facilities in a portion of Eagle County, Colorado. The Authority also provides water service to the Traer Creek (the Village at Avon), Cordillera, and Bachelor Gulch developments (the "contracting parties") through contracts with members.

The Authority may not be terminated while bonds, notes, or other obligations are outstanding, unless provision for full payment of such obligation has been made. At December 31, 2024, the Authority had debt with maturities through 2053.

The Authority has a service contract with the members. Under the terms of the agreement, the Authority provides residents of the members water service; the Authority bills these residents at rates which are expected to cover its costs of providing water services and other functions. Such costs specifically include debt service requirements, depreciation, replacements, operations, and maintenance. As part of the agreement, the members have leased all of their rights, associated easements, and improvements to the Authority at no cost. As return consideration, the Authority has agreed to maintain the associated improvements and to administer and protect the members' plan for augmentation and water decrees at no cost to the members.

Effective July 1, 2015, the members approved an Amended and Restated Master Service Contract (the "Master Service Contract"). In addition to the provisions described above, the Master Service Contract stipulated that:

- The members convey their individual water systems to the Authority.
- All member customers become customers of the Authority.
- Tap fees and water surcharges, in addition to Authority fees, can be imposed by
 members and contracting parties on customers within their respective jurisdictional
 boundaries and will remain revenue of that individual member or contracting party. Tap
 fees are collected by Arrowhead Metropolitan District, the Town of Avon, Traer Creek,
 Cordillera, and Bachelor Gulch. Water surcharges are collected by the Town of Avon,
 Traer Creek and Cordillera.
- Maintenance of the existing individual water systems becomes the responsibility of the Authority.
- Extensions of existing lines and construction of system additions may be approved by the Authority and the cost of extensions or construction may be passed on to developers.
 Once constructed and accepted by the Authority, extensions and additions will become part of the Authority's water system.
- The members retain ownership of water rights and an interest in assets, including rights to capacity in the system to the extent necessary to ensure service to their service areas and to retain individual enterprise status.

I. Summary of Significant Accounting Policies (continued)

The Authority has no employees; all operations and administrative functions are contracted with Eagle River Water and Sanitation District (the "District"), as subsequently explained.

The Authority's financial statements are prepared in accordance with generally accepted accounting principles ("GAAP"). The Governmental Accounting Standards Board ("GASB") is responsible for establishing GAAP for state and local governments through its pronouncements (Statements and Interpretations). The more significant accounting policies established by GAAP used by the Authority are discussed below.

A. Reporting Entity

The reporting entity consists of (a) the primary government; i.e., the Authority, and (b) organizations for which the Authority is financially accountable. The Authority is considered financially accountable for legally separate organizations if it is able to appoint a voting majority of an organization's governing body and is either able to impose its will on that organization or there is a potential for the organization to provide specific financial benefits to, or to impose specific financial burdens on, the Authority. Consideration is also given to other organizations, which are fiscally dependent; i.e., unable to adopt a budget, levy taxes, or issue debt without approval by the Authority. Organizations for which the nature and significance of their relationship with the Authority are such that exclusion would cause the reporting entity's financial statements to be misleading or incomplete are also included in the reporting entity.

Based on the criteria above, the Authority is not financially accountable for any other entity nor is the Authority a component unit of any other government.

B. Fund Accounting

The Authority uses funds to report on its financial position and the results of its operations. Fund accounting is designed to demonstrate legal compliance and to aid financial management by segregating transactions related to certain government functions and activities. A fund is a separate accounting entity with a self-balancing set of accounts.

The Authority uses a proprietary fund-type, an enterprise fund, to account for its activity, providing water services to residents within the Authority's boundaries. Enterprise funds are used to account for operations (a) which are financed and operated in a manner similar to private business enterprises – where the intent of the governing body is that the costs (expenses, including depreciation) of providing goods and services to the general public on a continuing basis be financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

C. Measurement Focus, Basis of Accounting, and Financial Statement Presentation

Measurement focus refers to whether financial statements measure changes in current resources only (current financial focus) or changes in both current and long-term resources (long-term economic focus). Basis of accounting refers to the point at which revenues, expenditures, or expenses are recognized in the accounts and reported in the financial statements. Financial statement presentation refers to classification of revenues by source and expenses by function.

I. Summary of Significant Accounting Policies (continued)

C. Measurement Focus, Basis of Accounting, and Financial Statement Presentation (continued)

1. Long-term Economic Focus and Accrual Basis

Proprietary funds use the long-term economic focus and are presented on the accrual basis of accounting. Revenues are recognized when earned and expenses are recognized when incurred, regardless of the timing of the related cash flows.

2. Financial Statement Presentation

Proprietary funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the Authority's enterprise fund are charges to customers for sales and services. Operating expenses for the enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

D. Financial Statement Accounts and Accounting Policies

1. Cash, Cash Equivalents, and Investments

For purposes of the Statements of Cash Flows, the Authority considers cash on hand, demand deposits, U.S. government obligations, and other highly liquid investments with maturities of three months or less when purchased to be cash equivalents.

Investments are stated at fair value or net asset value. The change in fair value of investments is recognized as an increase or decrease to investment assets and investment income.

The Authority's investment policy is detailed at note III.A.

2. Receivables

Receivables are reported net of an allowance for uncollectible accounts. An allowance for doubtful accounts in the amount of \$0 and \$0 had been established at December 31, 2024 and 2023, respectively, to estimate uncollectible accounts.

3. Capital Assets

Capital assets, which include water/storage rights, land and improvements, construction in progress, treatment plants, distribution systems, and water wells, are reported in the financial statements. The Authority defines capital assets as assets with an initial cost of \$5,000 or more. Such assets are recorded at historical cost. Donated capital assets are recorded at acquisition value at the date of donation.

I. Summary of Significant Accounting Policies (continued)

D. Financial Statement Accounts and Accounting Policies (continued)

3. Capital Assets (continued)

The cost of water and storage rights includes acquisition cost, legal, and engineering costs related to the development and augmentation of those rights. Since the rights have a perpetual life, they are not amortized. All other costs, including costs incurred for the protection of those rights, are expensed. See the Schedule of Water and Storage Rights in the Statistical Section (pages F5-F8) for additional information.

Each of the participating members leased or subleased sufficient water rights to the Authority at no cost to the Authority to meet their projected needs upon full build-out within their current boundaries.

The costs of normal maintenance and repairs that do not add to the value of the asset or materially extend the life of the asset are not capitalized. Improvements are capitalized and depreciated over the remaining useful lives of the related capital assets, as applicable.

Capital outlay for projects is capitalized as projects are constructed.

Treatment plants, distribution systems, and water wells are depreciated using the straight-line method over the following estimated useful lives:

Assets	Years
Treatment plants	5 - 40
Distribution systems	5 - 40
Water wells	5 - 40

In the event of the dissolution of the Authority, all of the assets of the Authority shall immediately vest in the participating members, subject to any outstanding liens, mortgages, or other pledges of such assets. The interest in the assets of the Authority conveyed to each member shall be that proportion which the average annual amount of treated water sold within the boundaries of each member, bears to the average annual total amount of all treated water sold by the Authority.

4. Net Position

Net position represents the difference between assets, liabilities, and deferred inflows (outflows) of resources. Net investment in capital assets consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any borrowing used for the acquisition, construction or improvement of those assets and increased by any unspent proceeds from related borrowings. Net position is reported as restricted when there are limitations imposed on its use either through the enabling legislation adopted by the Authority or through external restrictions imposed by creditors, grantors, or laws or regulations of other governments. All other net position is reported as unrestricted.

I. Summary of Significant Accounting Policies (continued)

D. Financial Statement Accounts and Accounting Policies (continued)

5. Long-term Obligations

Long-term debt and other long-term obligations are reported as liabilities in Statement of Net Position. Bond premiums and discounts are deferred and amortized over the respective life of the respective debt using the straight-line method, which approximates the effective interest method. Bonds payable are reported net of the applicable bond premium or discount. Bond issuance costs are expensed in the period incurred.

The deferred cost on bond refunding is being amortized over the lesser of the life of the new bond or the remaining life of the refunded bonds using the straight-line method which approximates the effective interest method. The amortization amount is a component of interest expense and the unamortized deferred cost is reflected as a deferred outflow of resources.

6. Deferred Outflows and Inflows of Resources

In addition to assets, the statement of financial position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net assets that applies to a future period(s) and so will not be recognized as an outflow of resources (expense/ expenditure) until then. The Authority only has one item that qualifies for reporting in this category. It is the deferred charge on refunding reported in the statement of net position. A deferred charge on refunding results from the difference in the carrying value of refunded debt and its reacquisition price. This amount is deferred and amortized over the shorter of the life of the refunded or refunding debt.

In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net assets that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time. The Authority does not have any items that qualify for reporting in this category at December 31, 2024.

7. Use of Estimates

The preparation of financial statements in conformity with GAAP requires the Authority's management to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amount of revenues and expenditures or expenses during the reporting period. Actual results could differ from those estimates.

8. Restricted and Unrestricted Resources

When both restricted and unrestricted resources are available for use, it is the Authority's policy to use restricted resources first, then unrestricted resources as they are needed.

II. Stewardship, Compliance, and Accountability

A. Budgetary Information

In the fall of each year, the Authority's Board of Directors formally adopts a budget with appropriations for the ensuing year pursuant to the Colorado Local Budget Law. The budget is adopted on a non-GAAP basis and is reconciled to GAAP in Section E of this report. Expenditures may not legally exceed appropriations and all appropriations lapse at year-end.

As required by Colorado statutes, the Authority followed the required timetable noted below in preparing, approving, and enacting its budget for 2024:

- 1. The Authority submitted, on or before October 15, 2023, a recommended budget that detailed the necessary revenues to meet the Authority's operating requirements.
- 2. On or prior to December 31, 2023, after a required publication of "Notice of Budget" and a public hearing, the Authority adopted the proposed budget and a resolution that legally appropriated expenditures for the upcoming year.
- 3. After adoption of the budget resolution, the Authority may make the following changes: a) it may approve supplemental appropriations to the extent of revenues in excess of estimated revenues in the budget; b) it may approve emergency appropriations; and c) it may reduce appropriations for which originally estimated revenues are insufficient.

B. TABOR Amendment

In November 1992, Colorado voters amended Article X of the Colorado Constitution by adding Section 20; commonly known as the Taxpayer's Bill of Rights ("TABOR"). TABOR contains revenue, spending, tax and debt limitations that apply to the State of Colorado and local governments.

TABOR also requires local governments to establish an emergency reserve to be used for declared emergencies only. Emergencies, as defined by TABOR, exclude economic conditions, revenue shortfalls, or salary or fringe benefit increases. The reserve is calculated at 3% of fiscal year spending. Fiscal year spending excludes bonded debt service and enterprise spending.

Enterprises, defined as government-owned businesses authorized to issue revenue bonds and receiving less than 10% of annual revenue in grants from state and local governments, are excluded from the provisions of TABOR. The Authority's management believes its operations qualify for this exclusion.

The Authority believes it is in compliance with the financial provisions of TABOR. However, TABOR is complex and subject to interpretation. Many of its provisions, including the interpretation of how to calculate fiscal year spending limits and qualification as an enterprise, will require judicial interpretation.

III. Detailed Notes on All Funds

A. Deposits and Investments

The Authority's deposits are entirely covered by the Federal Deposit Insurance Corporation ("FDIC") or by collateral held under Colorado's Public Deposit Protection Act ("PDPA"). The FDIC insures depositors up to \$250,000 for all accounts. Deposit balances over \$250,000 are collateralized as required by PDPA. The carrying amounts of the Authority's cash and cash equivalents were \$19,259,987 and \$13,746,384 as of December 31, 2024 and 2023, respectively.

At December 31, 2024 and 2023, the Authority had the following cash and investments with the following maturities:

	December 31, 2024			
	Standard		Matu	rities
	& Poors	Carrying	Less than	One to
	Rating	Amounts	one year	five years
Deposits:				
Checking	Not rated	252,640	252,640	-
Money market	Not rated	12,997,394	12,997,394	-
Investment pools	AAAm	6,009,953	6,009,953	-
Investments:				
US Treasuries	AA+	14,311,502	7,077,740	7,233,762
Total		33,571,489	26,337,727	7,233,762

	December 31, 2023				
	Standard		Maturities		
	& Poors	Carrying	Less than	One to	
	Rating	Amounts	one year	five years	
Deposits:					
Checking	Not rated	449,508	449,508	-	
Money market	Not rated	6,996	6,996	-	
Investment pools	AAAm	13,289,880	13,289,880	-	
Total		13,746,384	13,746,384		

The investment pool, classified as a cash equivalent on the Authority's statement of Net Position, represents investments in the Colorado Government Liquid Asset Trust ("COLOTRUST") which is a 2a7-like pool. The fair value of the pool is determined by the pool's share price, and is measured at net asset value. The Authority has no regulatory oversight for the pool.

Interest Rate Risk. As a means of limiting its exposure to interest rate risk, the Authority coordinates its investment maturities to closely match cash flow needs and restricts the maximum investment term to less than two years from the purchase date.

Credit Risk. The Authority's investment policy implements the prudent investor rule as a guideline for investment decisions.

III. Detailed Notes on All Funds (continued)

A. Deposits and Investments (continued)

Colorado statutes specify instruments in which local governments may invest, including:

- Obligations of the U.S. and certain U.S. governmental agency securities
- Certain international agency securities
- General obligation and revenue bonds for U.S. local governmental entities
- Bankers acceptances of certain banks
- Commercial paper
- Local government investment pools
- Written repurchase agreements collateralized by certain authorized securities
- Certain money market funds
- Guaranteed investment contracts

Concentration of Credit Risk. According to the Authority's investment policy, it is permitted to invest up to the following maximum limits:

	Maximum
Investment Type	Percentage
U.S. Treasury obligations	100%
Qualified certificates of deposit	50%
Qualified local government investment pools	100%
Federal instrumentality securities	50%
Repurchase agreements collateralized by U.S.	100%
Treasury obligations	
Bankers acceptances and commercial paper - combined total	30%

Fair Value of Investments The Authority measures and records its investments using fair value measurement guidelines established by generally accepted accounting principles. These guidelines recognize a three-tiered fair value hierarchy, as follows:

- Level 1: Quoted prices for identical investments in active markets;
- Level 2: Observable inputs other than quoted market prices; and,
- Level 3: Unobservable inputs.

Unrealized gains / losses were \$195,877 during 2024 (2023: \$-), which reflects the change in fair market value of investments. At December 31, 2024, the Authority had the following recurring measurements:

Investments Measured	Fair Value Measurement			
at Fair Value	Total	Level 1	Level 2	Level 3
U.S. Treasuries	14,311,502	14,311,502	_	-

Investments classified in Level 1 are valued using quoted prices in active markets for those investments. The Authority had no fair value measurements at December 31, 2023.

Investments Measured at Net Asset Value	12/31/24	12/31/23
Colotrust	6,009,953	13,289,880

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III. Detailed Notes on All Funds (continued)

B. Summary of Cash and Investments

The Authority's cash and cash equivalents are disclosed in the following financial statement captions:

	12/31/24	12/31/23
Cash and cash equivalents - Unrestricted	9,611,866	12,994,713
Cash and cash equivalents - Restricted	9,648,121	751,671
Total	19,259,987	13,746,384

The Authority's cash has been restricted for the following purposes:

	12/31/24	12/31/23
Debt covenant and operations reserves	151,671	151,671
Rate stabilization funds	-	600,000
Unspent bond proceeds	9,496,450	-
Total	9,648,121	751,671

C. Liquidity and Availability of Funds

At December 31, 2024 and 2023 the Authority reported net position on a budgetary basis of \$31,922,264 and \$12,382,082, respectively, on page E2. The components of the Authority's budgetary net position are as follows:

Funds available at year-end:	12/31/24	12/31/23
Current assets	36,304,674	16,650,295
Less: current liabilities	(5,985,074)	(4,814,537)
Add: current portion of long-term obligations	1,602,664	546,324
Total funds available	31,922,264	12,382,082
Less: debt service reserves	(151,671)	(751,671)
Less: unspent bond funds	(9,496,450)	-
Total unrestricted funds available	22,274,143	11,630,411

D. Patronage Dividend Receivable

The Authority has a dividend receivable from Holy Cross Electric Association ("Holy Cross") which represents allocated refundable operating profits. These amounts are held by Holy Cross as working capital until the financial condition of Holy Cross permits a refund. Refunds are normally received annually approximately ten years in arrears. During the years ended December 31, 2024 and 2023, the Authority received refunds of \$28,325 and \$27,937, respectively, from Holy Cross. The balances due to the Authority at December 31, 2024 and 2023, were \$409,835 and \$403,616, respectively.

E. Investment in Eagle Park Reservoir Company

The Eagle Park Reservoir Company (the "Reservoir Company"), a Colorado nonprofit corporation was formed May 8, 1998 to acquire water diversion, storage facilities and water rights to operate its water storage facilities located in Eagle County, Colorado, and to direct releases of water from the reservoir on behalf of its stockholders. An investment in the Reservoir Company allows the owner to augment its existing water rights.

III. Detailed Notes on All Funds (continued)

E. Investment in Eagle Park Reservoir Company (continued)

In 1998, the Authority acquired 3830 Class A Shares (approximately 19%) and 125 Class B shares of the stock in the Reservoir Company for \$2,216,574 and the contribution/pledge of certain water rights. The \$2,216,574 was financed through an assessment obligation payable to the Reservoir Company, which is explained in Note III.H.1, and is recorded as an investment in Eagle Park Reservoir Company, along with \$143,420 of legal costs related to the issuance of the assessment payable. Since 1998, the Authority has acquired additional shares of the Reservoir Company through various transactions. As of December 31, 2010, the Authority held 5390 Class A Shares (approximately 21%), 125 Class B Series 1 and 131.5 Class B Series 2 shares of the stock in the Reservoir Company at a cost of 4,445,917.

During 2011 through 2017, the Authority's investment in the Reservoir Company was unchanged.

In March 2018 Eagle County and Eagle River Water and Sanitation Districted transferred 125.6024 and 16.8789 Class A, Series 2 shares to the Authority, respectively, valued at \$498,685. During 2020, the Board of Commissioners of Eagle County transferred 874.3976 Class A, Series 2 shares to the Authority, valued at \$3,453,871.

During 2023, the Authority purchased 250 Class A, Series 2 shares from the Reservoir Company for \$1,651,575. As of December 31, 2024, the Authority held 6,656.8789 Class A Shares (approximately 24.76%), 125 Class B Series 1 and 131.5 Class B Series 2 shares of the stock in the Reservoir Company at a cost of \$10,050,048.

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III. Detailed Notes on All Funds (continued)

F. Capital Assets

Capital asset activity for the past two fiscal years was as follows:

	1/1/23 Beginning		Reclasses and	12/31/23 Ending		Reclasses and	12/31/24 Ending
	Balance	Additions	Retirements	Balance	Additions	Retirements	Balance
Capital assets, not being depreciated:							
Land and land improvements	780,962	-	-	780,962	-	-	780,962
Water/storage rights	1,709,148	-	-	1,709,148	-	-	1,709,148
Construction in progress	9,345,554	5,504,151	(4,764,867)	10,084,838	7,693,480	(1,625,397)	16,152,921
Total capital assets,							
not being depreciated	11,835,664	5,504,151	(4,764,867)	12,574,948	7,693,480	(1,625,397)	18,643,031
Capital assets, being depreciated:							
Treatment plants	43,093,883	4,040,539	-	47,134,422	723,477	-	47,857,899
Distribution system	122,797,188	583,195	-	123,380,383	1,390,943	-	124,771,326
Water wells	17,956,106	207,157	<u>-</u>	18,163,263	111,662		18,274,925
Total capital assets			·		_		
being depreciated	183,847,177	4,830,891	<u>-</u>	188,678,068	2,226,082		190,904,150
Less accumulated depreciation for:							
Treatment plants	(28,533,710)	(1,710,550)	-	(30,244,260)	(1,683,474)	-	(31,927,734)
Distribution system	(60,442,619)	(4,345,020)	-	(64,787,639)	(4,347,987)	-	(69,135,626)
Water wells	(8,772,603)	(744,933)		(9,517,536)	(747,362)		(10,264,898)
Total accumulated depreciation	(97,748,932)	(6,800,503)	_	(104,549,435)	(6,778,823)		(111,328,258)
Total capital assets,							
being depreciated, net	86,098,245	(1,969,612)	-	84,128,633	(4,552,741)	<u> </u> .	79,575,892
Total capital assets, net	97,933,909	3,534,539	(4,764,867)	96,703,581	3,140,739	(1,625,397)	98,218,923

Depreciation expense for the years ended 2023 and 2024 was charged to the following departments:

	2024	2023
Water treatment	2,430,836	2,455,483
Water distribution	4,347,987	4,345,020
Total	6,778,823	6,800,503

Fully depreciated assets totaled \$26,447,285 and \$35,884,999 for the years ended 2023 and 2024, respectively.

III. Detailed Notes on All Funds (continued)

G. Long-Term Debt

The Authority had the following long-term debt outstanding during the past two fiscal years:

1. 1998 Assessment Obligation Note

As previously explained in Note III.F, the Authority financed its 1998 investment in the Reservoir Company through the execution of an assessment obligation note in the amount of \$2,216,574. This note bears interest at 5.45% annually. Debt service payments of \$151,671 are due annually on September 16th through 2028.

The obligation is secured by the Authority's ownership of common stock of the Reservoir Company and certain water rights owned by participating members and leased to the Authority. The agreement contains release provisions for the collateral based on the timely payment of scheduled obligations. The assessment payable is subject to annual appropriation.

The Authority is maintaining a reserve equal to the next fiscal year's principal and interest payments for this obligation.

2. Tax-Exempt Water Revenue Bonds, Series 2013A

The Authority issued \$11,905,000 of tax-exempt water revenue bonds in April 2013, with annual interest rates ranging from 2.5% to 4.25%. Interest is payable June 1 and December 1, through 2042. The principal is payable on December 1 and matures in various increments through 2042. The proceeds of these bonds were used to finance improvements to the water system. This bond issue consists of term bonds due on December 1, 2023, December 1, 2028, December 1, 2033, December 1, 2036 and December 1, 2042; these bonds are subject to mandatory sinking fund redemption at par, plus accrued interest to the redemption date.

As special, limited obligations of the Authority, principal and interest on the bonds are payable solely from net pledged revenues. Such net revenue includes income derived from the water treatment facilities and other legally available revenue after payment of operation and maintenance expenses of the system. The bond documents include a Rate Maintenance Covenant, which requires the Authority to establish service rates at a level sufficient to cover operating and maintenance expenses, as well as 110% of each fiscal year's debt service requirements of outstanding Authority bonds.

A bond insurance policy, which guarantees the scheduled payment of principal and interest of the bonds was issued by Assured Guaranty Mutual Corporation concurrently with the issuance of these bonds.

The bonds maturing on or before December 1, 2023, are not subject to redemption prior to maturity. The bonds maturing on and after December 1, 2024, are subject to redemption prior to maturity at the option of the Authority at par plus accrued interest without a redemption premium.

III. Detailed Notes on All Funds (continued)

G. Long-Term Debt (continued)

3. Tax Exempt Water Revenue Improvement Bonds, Series 2020

The Authority issued \$27,125,000 of tax-exempt water revenue bonds in October 2020, with annual interest rates ranging from 2.0% to 2.25%. Interest is payable June 1 and December 1, through 2050. The principal is payable on December 1 and matures in various increments through 2050. The bonds included an issuance premium of \$4,132,135. The proceeds of these bonds were used to finance improvements to the water system. This bond issue consists of term bonds due on December 1, 2040, December 1, 2045, and December 1, 2050; these bonds are subject to mandatory sinking fund redemption at par, plus accrued interest to the redemption date.

As special, limited obligations of the Authority, principal and interest on the bonds are payable solely from net revenues derived from the Authority's water system. Net revenues are defined as revenues after deducting Operation and Maintenance Expenses.

The bond documents include a Rate Maintenance Covenant, which requires the Authority to establish service rates at a level sufficient to cover operating and maintenance expenses, as well as 110% of each fiscal year's debt service requirements of outstanding Authority bonds.

A bond insurance policy, which guarantees the scheduled payment of principal and interest of the bonds was issued by Assured Guaranty Mutual Corporation concurrently with the issuance of these bonds.

The bonds maturing on or before December 1, 2030, are not subject to redemption prior to maturity. The bonds maturing on and after December 1, 2031 are subject to redemption prior to maturity at the option of the Authority at par plus accrued interest without a redemption premium.

4. Tax Exempt Water Revenue Refunding Bonds, Series 2020

The Authority issued \$12,790,000 of tax-exempt water revenue bonds in October 2020, with annual interest rates ranging from 2.0% to 2.25%. Interest is payable June 1 and December 1, through 2039. The principal is payable on December 1 and matures in various increments through 2050. The bonds included an issuance premium of \$2,465,414. The proceeds of these bonds were used to refund all of the Authority's remaining Taxable Water Revenue Bonds, Series 2010B. The Net Present Value of savings was \$2,632,895.

As special, limited obligations of the Authority, principal and interest on the bonds are payable solely from net revenues derived from the Authority's water system. Net revenues are defined as revenues after deducting Operation and Maintenance Expenses.

The bond documents include a Rate Maintenance Covenant, which requires the Authority to establish service rates at a level sufficient to cover operating and maintenance expenses, as well as 110% of each fiscal year's debt service requirements of outstanding Authority bonds.

III. Detailed Notes on All Funds (continued)

G. Long-Term Debt (continued)

4. Tax Exempt Water Revenue Refunding Bonds, Series 2020 (continued)

A bond insurance policy, which guarantees the scheduled payment of principal and interest of the bonds was issued by Assured Guaranty Mutual Corporation concurrently with the issuance of these bonds.

The bonds maturing on or before December 1, 2030, are not subject to redemption prior to maturity. The bonds maturing on and after December 1, 2031 are subject to redemption prior to maturity at the option of the Authority at par plus accrued interest without a redemption premium.

5. Tax Exempt Water Revenue Bonds, Series 2024

The Authority issued \$21,865,000 of tax-exempt water revenue bonds in January 2024, with annual interest rates ranging from 4.0% to 5.0%. Interest is payable June 1 and December 1, through 2053. The principal is payable on December 1 and matures in various increments through 2053. These bonds included an issuance premium of \$1,291,709.

As special, limited obligations of the Authority, principal and interest on the bonds are payable solely from net revenues derived from the Authority's water system. Net revenues are defined as revenues after deducting Operation and Maintenance Expenses.

The bond documents include a Rate Maintenance Covenant, which requires the Authority to establish service rates at a level sufficient to cover operating and maintenance expenses, as well as 110% of each fiscal year's debt service requirements of outstanding Authority bonds.

A bond insurance policy, which guarantees the scheduled payment of principal and interest of the bonds was issued by Assured Guaranty Mutual Corporation concurrently with the issuance of these bonds.

The bonds maturing on or before December 1, 2033, are not subject to redemption prior to maturity. The bonds maturing after December 1, 2033 are subject to redemption prior to maturity at the option of the Authority at par plus accrued interest without a redemption premium.

III. Detailed Notes on All Funds (continued)

H. Long-term Liability Activity Schedules

Long-term liability activity for 2023 was as follows:

	1/1/23 Beginning			12/31/23 Ending	Due Within
-	Balance	Additions	Reductions	Balance	One Year
1998 assessment obligation note	758,879	-	(110,312)	648,567	116,324
2013 tax-exempt revenue bonds	11,625,000	-	(165,000)	11,460,000	180,000
2020 tax-exempt revenue bonds	27,125,000	-	(150,000)	26,975,000	250,000
2020 tax-exempt refunding					
revenue bonds	12,790,000	-	-	12,790,000	-
Unamortized bond premiums	6,020,028	-	(266,548)	5,753,480	-
Unamortized bond discounts	(98,407)	-	4,920	(93,487)	-
Total	58,220,500	-	(686,940)	57,533,560	546,324

Long-term liability activity for 2024 was as follows:

	1/1/24 Beginning Balance	Additions	Reductions	12/31/24 Ending Balance	Due Within One Year
-					
1998 assessment obligation note	648,567	-	(116,324)	532,243	122,664
2013 tax-exempt revenue bonds	11,460,000	-	(180,000)	11,280,000	195,000
2020 tax-exempt revenue bonds	26,975,000	-	(250,000)	26,725,000	310,000
2020 tax-exempt refunding					
revenue bonds	12,790,000	-	-	12,790,000	615,000
2024 tax-exempt revenue bonds	-	21,865,000	-	21,865,000	360,000
Unamortized bond premiums	5,753,480	1,291,709	(306,237)	6,738,952	-
Unamortized bond discounts	(93,487)	-	4,920	(88,567)	-
Total	57,533,560	23,156,709	(847,641)	79,842,628	1,602,664

III. Detailed Notes on All Funds (continued)

I. Debt Service Schedules

Aggregate debt service requirements at December 31, 2024, were as follows for the Authority:

ianionity.	Principal	Interest	Total
2025	1,602,664	3.084.214	4,686,878
2026	1,679,349	3,006,697	4,686,046
2027	1,761,399	2,925,560	4,686,959
2028	1,843,831	2,840,614	4,684,445
2029	1,780,000	2,751,838	4,531,838
2030 - 2034	10,195,000	12,465,836	22,660,836
2035 - 2039	12,525,000	10,130,325	22,655,325
2040 - 2044	15,230,000	7,432,163	22,662,163
2045 - 2049	18,590,000	4,077,613	22,667,613
2050 - 2053	7,985,000	657,950	8,642,950
Total	73,192,243	49,372,806	122,565,049

The Authority is compliant in ongoing disclosure requirements to the secondary bond market in accordance with the Securities and Exchange Commission's Rule 15c2-12.

IV. Other Information

A. Risk Management

The Authority is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Authority has joined together with other special districts in the State to form the Colorado Special Districts Property and Liability Pool ("the Pool"), a public entity risk pool currently operating as a common risk management and insurance program for member special districts. Settled claims have not exceeded this coverage in any of the past three fiscal years.

The Authority pays annual premiums to the Pool for liability, property, public officials' liability and workers compensation coverage. In the event aggregated losses incurred by the Pool exceed amounts recoverable from reinsurance contracts and funds accumulated by the Pool, the Pool may require additional contributions from the Pool members. Any excess funds which the Pool determines are not needed for purposes of the Pool may be returned to the members pursuant to a distribution formula.

The Authority carries commercial insurance coverage for other risks of loss. Settled claims have not exceeded this commercial coverage in any of the past three fiscal years.

B. Intergovernmental Agreements

1. Interconnect

The Authority and Eagle River Water and Sanitation District (the "District") entered into an intergovernmental agreement ("IGA") in 1994 to construct an interconnect between their two water systems to enable the transfer of water between the parties for the purposes of achieving operational flexibility.

IV. Other Information (continued)

B. Intergovernmental Agreements (continued)

1. Interconnect (continued)

In accordance with the IGA, the deliveries between the two systems are to be measured daily (net distribution of water) with the net amount owed by either party to the other to be recorded by the owing party at a rate equal to 75 percent of the then current water rate charges by the owing party.

The intent of the parties is to provide long-term service to each other through the availability of peak use season and emergency supplemental water supply. The agreement provides for a payment calculation year of May 1 to April 30. If at the end of the payment year there is a net distribution of water to one of the parties that party shall make payment to the other party. It should be noted that historically towards the end of each payment year (April 30) the system is run to create a zero balance outstanding, such that no payment is due to or from either party. For the payment years ended April 30, 2024 and 2023, the balance outstanding was \$0.

The value of water distributed by the District to the Authority through the interconnect was \$246,309 and \$89,596 during the years ended December 31, 2024 and 2023, respectively. As the system is brought to a zero balance by the end of each payment year (April 30), the District has chosen to forgo immediate payment and carry this receivable forward. The District reserves the right to request payment from the Authority at any time in the future.

2. Management and Operations Agreement

Through an agreement, the District provides administration, operations, accounting and maintenance services to the Authority. The District bills customers for the water service provided and collects and remits the monies to the Authority. Additionally, the District provides capital program management services, which are eventually capitalized by the Authority as part of the cost basis of the completed facility. Costs incurred under the terms of this agreement amounted to \$8,690,326 and \$7,783,497 for operating and billing expenses, and \$427,085 and \$681,423 for capitalized management services, totaling \$9,117,411 and \$8,464,920 during the years ended December 31, 2024 and 2023, respectively. Outstanding payables due to the District for operations services as of December 31, 2024 and 2023 totaled \$1,440,984 and \$3,315,428, respectively. Additionally, there was \$218,725 and \$0 payable related to management fees due to the Authority as a result of the annual cost study adjustment as December 31, 2024 and 2023, respectively. As of December 31. 2024 and 2023 there was \$2,417,503 and \$2,588,352, respectively, due from the District, for water service billed.

3. Ground Lease

On April 30, 1985, the Authority entered into a lease agreement with the Town of Avon for the land upon which the water treatment facility is located. The term of the lease is for 99 years. Minimal consideration for the lease was paid in advance. In addition, the Town of Avon has reserved the right to use the airspace above the water treatment facility for construction of municipal facilities.

Upper Eagle Regional Water Authority Notes to the Financial Statements December 31, 2024 and 2023 (Continued)

IV. Other Information (continued)

C. Commitments and Contingencies

1. Federal and State Grants and Financial Sources

Amounts received or receivable from grantor agencies are subject to audit and adjustment by grantor agencies, principally the federal government. Any disallowed claims, including amounts already collected, may constitute a liability of the applicable funds. The amount, if any, of expenditures which may be disallowed by the grantor cannot be determined at this time although the Authority expects such amounts, if any, to be immaterial.

2. Construction Commitments

At December 31, 2024, the Authority had the following contractual commitments:

		Contract		
Project	Vendor	Commitment	Completed	Remaining
ADWF and EDWF Pump Rebuilds	Denver Industrial Pumps, Inc.	200,000	(140,643)	59,357
Arrowhead Transmission Main & Valve Vault	Nottingham Excavating & Trucking, Inc.	2,731,663	(1,222,909)	1,508,754
Wildridge BPS, Tank, and PRV Improvements	Velocity Constructors, Inc.	5,920,216	(2,638,534)	3,281,682
Avon DWF Control System Upgrades	Hensel Phelps Construction Co.	3,864,340	(3,172,877)	691,463

SUPPLEMENTARY INFORMATION



Upper Eagle Regional Water Authority

Schedule of Revenues, Expenditures, and Changes in Net Position Budget (Non-GAAP Basis) and Actual With Reconciliation to GAAP Basis For the Year Ended December 31, 2024

(With Comparative Actual Amounts for the Year Ended 2023)

		2023		
	Original and Final Budget	Actual	Final Budget Variance Positive (Negative)	Actual
Revenues:				
Water service fees	19,014,421	18,994,342	(20,079)	17,833,778
Investment income	21,417	1,510,910	1,489,493	575,895
Plant investment fees	373,071	478,497	105,426	3,394,202
Water storage fees	251,184	4,811	(246,373)	73,616
Proceeds from issuance of bonds	11,703,459	23,156,709	11,453,250	-
Other	68,935	255,281	186,346	60,347
Total Revenues	31,432,487	44,400,550	12,968,063	21,937,838
Expenditures: Water Treatment:				
Management contract	1,259,611	1,392,631	(133,020)	1,123,896
Utilities	583,100	527,492	55,608	547,536
Chemicals and supplies	448,600	480,681	(32,081)	395,695
Subtotal - Water Treatment	2,291,311	2,400,804	(109,493)	2,067,127
Water Distribution:				
Management contract	1,103,772	1,220,335	(116,563)	1,253,025
Utilities	360,368	324,634	35,734	340,979
Repairs and maintenance	345,000	803,176	(458,176)	170,603
Subtotal - Water Distribution	1,809,140	2,348,145	(539,005)	1,764,607
Other Operating:				
Utilities	62,400	17,576	44,824	53,133
Repairs and maintenance	1,261,195	1,249,166	12,029	1,368,765
Outside services	391,703	392,244	(541)	292,321
Subtotal - Other Operating	1,715,298	1,658,986	56,312	1,714,219
General and Administrative:				
Insurance	169,603	177,279	(7,676)	169,603
Legal - General	75,000	115,560	(40,560)	107,206
Legal - Water rights	240,000	201,210	38,790	351,959
Engineering	48,000	36,576	11,424	99,937
Consulting	35,000	9,305	25,695	34,470
Management and accounting	5,520,115	6,103,060	(582,945)	5,430,376
Conservation awareness	136,000	37,671	98,329	139,242
Directors' fees and expenses	17,600	9,286	8,314	11,964
Watershed projects	50,000	50,000	, -	50,000
Other	25,500	135,216	(109,716)	82,638
Subtotal - General and Administrative	6,316,818	6,875,163	(558,345)	6,477,395
				-

Upper Eagle Regional Water Authority Schedule of Revenues, Expenditures, and Changes in Net Position

Budget (Non-GAAP Basis) and Actual With Reconciliation to GAAP Basis For the Year Ended December 31, 2024

(With Comparative Actual Amounts for the Year Ended 2023) (Continued)

		2023			
	Original Budget	Final Budget	Actual	Final Budget Variance Positive (Negative)	Actual
Expenditures (continued):					
Debt Service:					
Principal payments	546,324	546,324	546,324	-	425,312
Interest payments	2,094,236	2,094,236	3,024,346	(930,110)	2,112,547
Paying agent fees	1,500	1,500	1,089	411	1,089
Bond issue costs	229,500	229,500	312,031	(82,531)	
Subtotal - Debt Service	2,871,560	2,871,560	3,883,790	(1,012,230)	2,538,948
Other:	44 000 707	44.000.707	7 000 400	2 222 227	5 504 450
Capital outlay	14,632,707	14,632,707	7,693,480	6,939,227	5,504,150
Eagle Park Reservoir Company stock					4 054 575
purchases - Water rights Subtotal - Other	14 620 707	14,632,707	7,693,480	6,939,227	1,651,575
Subtotal - Other	14,632,707	14,032,707	7,093,480	0,939,227	7,155,725
Total Expenditures	29,636,834	29,636,834	24,860,368	4,776,466	21,718,021
Change in Net Position (budget basis)	1,795,653	1,795,653	19,540,182	17,744,529	219,817
Net Position - Beginning of Year (budget)	12,821,031	12,821,031	12,382,082	(438,949)	12,162,265
Net Position - End of Year (budget)	14,616,684	14,616,684	31,922,264	17,305,580	12,382,082
Reconciliation to GAAP Basis:					
Excess (deficiency) of revenues over expenditure	es (budgetary basis	s)	19,540,182		219,817
Contributed assets from developers			600,684		66,025
Proceeds from bond issue	(23,156,709)		-		
Change in patronage dividends receivable	6,219		6,512		
Depreciation	(6,778,823)		(6,800,503)		
Amortization of bond premiums, discounts, and deferred refunding costs			277,912		238,223
Debt principal payments			546,324		425,312
Capitalized assets	7,693,480		5,504,151		
Increase in Investment in Eagle Park Reservoir C			-		1,651,575
Change in other long-term payables (interconnec	t)		(156,713)		34,582
Change in Net Position - GAAP Basis			(1,427,444)		1,345,694

1998 Assessment Obligation Note Payable to Eagle Park Reservoir Company Original Principal - \$2,216,574 Interest Rate - 5.45%

Year Ending December 31,	Principal Due September 16	Interest Due September 16	Total
2025	122,664	29,007	151,671
2026	129,349	22,322	151,671
2027	136,399	15,272	151,671
2028	143,831	7,840	151,671
	532,243	74,441	606,684

2013A Tax-Exempt Water Revenue Bonds Revenue Bonds Original Principal - \$11,905,000

Interest Rate - 2.50% to 4.25%

		Interest Due	
Year Ending	Principal Due	June 1 and	
December 31,	December 1	December 1	Total
2025	195,000	444,894	639,894
2026	210,000	438,312	648,312
2027	230,000	431,225	661,225
2028	250,000	423,462	673,462
2029	275,000	415,025	690,025
2030	305,000	404,712	709,712
2031	325,000	393,275	718,275
2032	360,000	381,087	741,087
2033	390,000	367,587	757,587
2034	410,000	352,962	762,962
2035	445,000	335,537	780,537
2036	490,000	316,625	806,625
2037	540,000	295,800	835,800
2038	585,000	274,200	859,200
2039	630,000	250,800	880,800
2040	1,805,000	225,600	2,030,600
2041	1,880,000	153,400	2,033,400
2042	1,955,000	78,200	2,033,200
	11,280,000	5,982,703	17,262,703

2020 Tax-Exempt Water Revenue Improvement Bonds Revenue Bonds

Original Principal - \$27,125,000 Interest Rate - 2.00% - 2.25%

	Interest Rate - 2.00 /6 - 2.23 /6					
	Interest Due					
Year Ending	Principal Due	June 1 and				
December 31,	December 1	December 1	Total			
2025	310,000	1,077,200	1,387,200			
2026	310,000	1,061,700	1,371,700			
2027	320,000	1,046,200	1,366,200			
2028	320,000	1,030,200	1,350,200			
2029	325,000	1,014,200	1,339,200			
2030	325,000	997,950	1,322,950			
2031	330,000	981,700	1,311,700			
2032	320,000	968,500	1,288,500			
2033	315,000	955,700	1,270,700			
2034	325,000	943,100	1,268,100			
2035	320,000	930,100	1,250,100			
2036	310,000	917,300	1,227,300			
2037	290,000	904,900	1,194,900			
2038	280,000	896,200	1,176,200			
2039	270,000	887,800	1,157,800			
2040	250,000	879,700	1,129,700			
2041	255,000	872,200	1,127,200			
2042	265,000	862,000	1,127,000			
2043	2,310,000	851,400	3,161,400			
2044	2,400,000	759,000	3,159,000			
2045	2,500,000	663,000	3,163,000			
2046	2,600,000	563,000	3,163,000			
2047	2,700,000	459,000	3,159,000			
2048	2,810,000	351,000	3,161,000			
2049	2,925,000	238,600	3,163,600			
2050	3,040,000	121,600	3,161,600			
	26,725,000	21,233,250	47,958,250			

2020 Tax-Exempt Water Revenue Refunding Bonds Revenue Bonds

Original Principal - \$12,790,000 Interest Rate - 2.00% - 2.25%

Year Ending December 31, 2025 2026 2027 2028	Principal Due December 1 615,000 650,000	June 1 and December 1 521,600	Total
2025 2026 2027	615,000 650,000	521,600	
2026 2027	650,000	•	1 126 600
2027	•	100 0-0	1,136,600
	000 000	490,850	1,140,850
2028	680,000	458,350	1,138,350
	715,000	424,350	1,139,350
2029	745,000	388,600	1,133,600
2030	780,000	351,350	1,131,350
2031	820,000	312,350	1,132,350
2032	850,000	279,550	1,129,550
2033	885,000	245,550	1,130,550
2034	920,000	210,150	1,130,150
2035	955,000	173,350	1,128,350
2036	990,000	135,150	1,125,150
2037	1,035,000	95,550	1,130,550
2038	1,060,000	64,500	1,124,500
2039	1,090,000	32,700	1,122,700
_	12,790,000	4,183,950	16,973,950

2024 Tax-Exempt Water Revenue Refunding Bonds Revenue Bonds

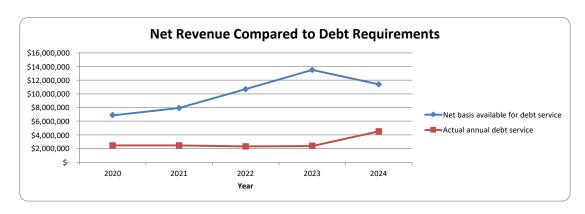
Original Principal - \$21,865,000 Interest Rate - 4.00% - 5.00%

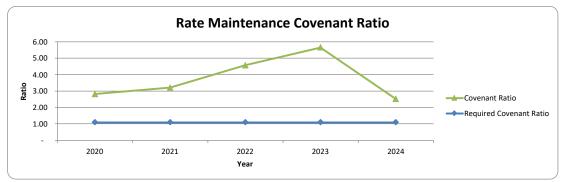
	Interest Due						
Year Ending	Principal Due	June 1 and					
December 31,	December 1	December 1	Total				
2025	360,000	1,011,513	1,371,513				
2026	380,000	993,513	1,373,513				
2027	395,000	974,513	1,369,513				
2028	415,000	954,763	1,369,763				
2029	435,000	934,013	1,369,013				
2030	460,000	912,263	1,372,263				
2031	480,000	889,263	1,369,263				
2032	505,000	865,263	1,370,263				
2033	530,000	840,013	1,370,013				
2034	560,000	813,513	1,373,513				
2035	585,000	785,513	1,370,513				
2036	615,000	756,263	1,371,263				
2037	645,000	725,513	1,370,513				
2038	680,000	693,263	1,373,263				
2039	710,000	659,263	1,369,263				
2040	750,000	623,763	1,373,763				
2041	785,000	586,263	1,371,263				
2042	825,000	547,013	1,372,013				
2043	860,000	514,013	1,374,013				
2044	890,000	479,613	1,369,613				
2045	925,000	444,013	1,369,013				
2046	965,000	407,013	1,372,013				
2047	1,005,000	368,413	1,373,413				
2048	1,055,000	318,163	1,373,163				
2049	1,105,000	265,413	1,370,413				
2050	1,160,000	210,163	1,370,163				
2051	1,210,000	160,863	1,370,863				
2052	1,260,000	109,438	1,369,438				
2053	1,315,000	55,888	1,370,888				
	21,865,000	17,898,463	39,763,463				

STATISTICAL SECTION



Upper Eagle Regional Water Authority Rate Maintenance Covenant Five Year Comparison December 31, 2024 (Unaudited)





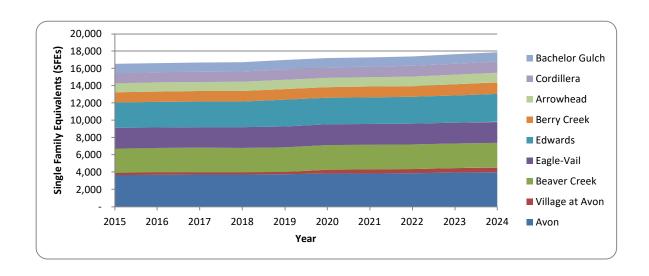
 $Per \ the \ bond \ covenants, \ the \ Authority \ is \ to \ assess \ a \ fee \ to \ cover \ operations \ and \ maintenance \ and \ 110\% \ of \ debt \ service.$

	<u>2020</u>	<u>2021</u>	2022	<u>2023</u>	2024
Operating revenue Plus:	13,273,780	14,228,792	15,684,126	17,833,778	18,994,342
Plant investment fees and water storage fees	713,623	1,507,207	3,087,252	3,467,818	483,308
Investment income	43,024	8,354	207,151	575,895	1,510,910
Interest credit - Build America Bonds	253,044	-	-	-	-
Other non-operating revenues	34,868	38,537	48,435	66,859	261,500
Rate stabilization funds	600,000	600,000	600,000	600,000	-
Total revenues available for debt service	14,918,339	16,382,890	19,626,964	22,544,350	21,250,060
Expenses	14,735,970	16,366,020	17,642,069	18,789,268	20,218,634
Less:					
Interest expense	(1,037,704)	(2,022,062)	(1,885,725)	(1,874,324)	(2,746,434)
Depreciation	(5,202,025)	(5,369,816)	(6,148,323)	(6,800,503)	(6,778,823)
Major capital additions	(460,184)	(512,572)	(668,630)	(1,070,660)	(847,752)
Total expenses available for debt service	8,036,057	8,461,570	8,939,391	9,043,781	9,845,625
Net basis available for debt service	6,882,282	7,921,320	10,687,573	13,500,569	11,404,435
	0,002,202	7,021,020	10,007,070	10,000,000	, ,
Actual annual debt service	2,451,902	2,464,381	2,335,006	2,388,894	4,535,207
Covenant Ratio	2.81	3.21	4.58	5.65	2.51
Required Covenant Ratio	1.10	1.10	1.10	1.10	1.10

Rate Maintenance Covenant: The Authority's Series 2010 A&B, 2013 A&C, 2020, and 2024 bonds include a Rate Maintenance Covenant sufficient revenues to pay: (i) Operation and Maintenance Expenses, (ii) 110% of each Fiscal Year's Bond Requirements of the Bonds, (iii) an amount equal to current costs of improvements to the System, excluding major capital additions, made in the ordinary course of business, (iv) any amounts required to meet then existing deficiencies pertaining to any fund or account relating to the Net Revenues or any securities payable therefrom, and (v) 100% of any account relating to the Net Revenues or any securities payable therefrom, and Policy Costs then due and owing. The series 2010 bonds were refunded in 2020.

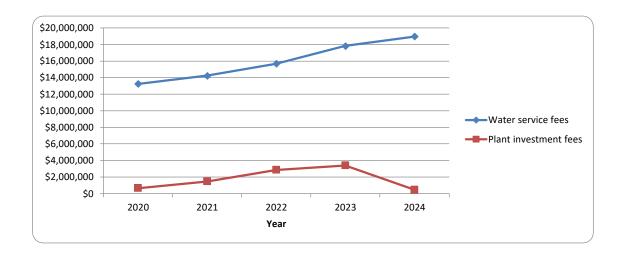
The above Rate Maintenance Covenant is tested annually. It is the Authority's policy to use unrestricted cash (\$9,611,866 at December 31, 2024) to meet the Rate Maintenance Covenant if necessary.

Upper Eagle Regional Water Authority Single Family Equivalents (SFEs) in Service Ten Year Comparison December 31, 2024 (Unaudited)



	<u>2015</u>	<u>2016</u>	<u> 2017</u>	<u> 2018</u>	<u> 2019</u>	2020	<u> 2021</u>	2022	2023	<u> 2024</u>
Avon	3,656	3,687	3,712	3,696	3,750	3,803	3,821	3,841	3,934	3,958
Village at Avon	268	268	268	268	268	464	492	495	501	600
Beaver Creek	2,823	2,825	2,829	2,827	2,831	2,834	2,834	2,855	2,863	2,835
Eagle-Vail	2,390	2,389	2,398	2,406	2,410	2,411	2,411	2,416	2,416	2,421
Edwards	2,912	2,934	2,941	2,958	3,104	3,077	3,081	3,097	3,129	3,237
Berry Creek	1,192	1,206	1,218	1,230	1,237	1,235	1,243	1,247	1,330	1,360
Arrowhead	1,048	1,059	1,060	1,067	1,078	1,080	1,091	1,089	1,090	1,093
Cordillera	1,154	1,183	1,186	1,197	1,204	1,211	1,218	1,251	1,281	1,290
Bachelor Gulch	1,072	1,068	1,072	1,071	1,075	1,076	1,089	1,092	1,092	1,090
Total SFEs	16,514	16,619	16,684	16,720	16,957	17,191	17,280	17,383	17,636	17,884
Percent increase	0.65%	0.63%	0.39%	0.22%	<u>1.42%</u>	<u>1.38%</u>	0.52%	0.60%	<u>1.46%</u>	<u>1.41%</u>

Upper Eagle Regional Water Authority Water Statistics Five Year Comparison December 31, 2024 (Unaudited)



	<u>2020</u>	<u>2021</u>	2022	<u>2023</u>	2024
Water service fees	13,273,780	14,228,792	15,684,126	17,833,778	18,994,342
Average single family equivalent (SFE)	17,191	17,280	17,383	17,636	17,884
Average service fee per SFE	772	823	902	1,011	1,062
Diant investment for	000 400	4 404 400	0.000.000	0.004.000	470 407
Plant investment fees	668,439	<u>1,461,423</u>	2,863,936	3,394,202	478,497
Gallons sold (in thousands)	1,359,775	1,224,580	1,168,312	1,126,073	1,068,801
Average single family equivalent (SFE)	17,191	17,280	17,383	17,636	17,884
Factor (days per year)	365	365	365	365	365
Average gallons sold per day per SFE	217	194	184	175	164

Upper Eagle Regional Water Authority Top 10 Customers December 31, 2024 (Unaudited)

Customer Type	Service Area	1,000 Gallons	Sales Dollar Amount	% of Total Sales Dollars
Hotel/Resort	Bachelor Gulch	29,428	\$ 247,528	1.3%
Hotel/Resort	Beaver Creek	15,224	106,239	0.6%
Apartment Complex	Edwards	13,817	78,094	0.4%
Hotel/Resort/Offices	Avon	14,814	77,639	0.4%
Apartment Complex	Avon	15,235	74,310	0.4%
Mobile Home Park	Avon	13,362	69,402	0.4%
Resort/Hotels/Offices	Beaver Creek	9,497	51,338	0.3%
Condominiums/HOA	Avon	8,668	41,544	0.2%
Condominiums/HOA	Avon	7,939	40,618	0.2%
Ski Resort/Hotels/Offices	Beaver Creek	9,690	35,367	0.2%
Total - Top 10 Custome	ers	137,674	822,079	4.3%
Total - All Other Custo	mers	931,127	18,172,263	95.7%
Total Service Fees		1,068,801	\$ 18,994,342	100.0%